

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property Organization  
International Bureau



(43) International Publication Date  
18 January 2001 (18.01.2001)

PCT

(10) International Publication Number  
**WO 01/04232 A1**

(51) International Patent Classification<sup>7</sup>: C09K 7/02, E21B 21/00, 33/138, 37/06

(21) International Application Number: PCT/GB00/02684

(22) International Filing Date: 11 July 2000 (11.07.2000)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:  
9916264.6 13 July 1999 (13.07.1999) GB

(71) Applicant (for all designated States except US): SOF-ITECH N.V. [BE/BE]; Rue de Stalle 140, B-1180 Brussels (BE).

(72) Inventor; and

(75) Inventor/Applicant (for US only): BAILEY, Louise [GB/GB]; 58 The High Street, Yelling, St Neots, Cambridgeshire PE19 4SD (GB).

(74) Agents: PAGET, Hugh, C., E. et al.; Mewburn Ellis, York House, 23 Kingsway, London WC2B 6HP (GB).

(81) Designated States (national): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CR, CU, CZ, DE, DK, DM, DZ, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZW.

(84) Designated States (regional): ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GW, ML, MR, NE, SN, TD, TG).

Published:

- With international search report.
- Before the expiration of the time limit for amending the claims and to be republished in the event of receipt of amendments.

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.



**WO 01/04232 A1**

(54) Title: LATEX ADDITIVE FOR WATER-BASED DRILLING FLUIDS

(57) Abstract: The use of polymer latices is described for fluid loss control in water-based drilling fluids. The latices used are water insoluble. The latices are essentially non-swelling in an aqueous solution. The latices are selected from known latices such that they are absorbed within a filter cake building up at the interface between the wellbore and porous formations in essentially the same state as they are in the aqueous drilling fluid during circulation.

Latex Additive for Water-based Drilling Fluids

This invention relates to a latex additive for wellbore drilling fluids. More specifically, it pertains  
5 to an additive for reducing the loss of drilling fluid into the formations surrounding the wellbore.

BACKGROUND OF THE INVENTION

For the production of hydrocarbon wells, boreholes are drilled into subterranean formations. Following  
10 standard procedures, a fluid is circulated during drilling from the surface through the interior of the drill string and the annulus between drill string and formation. The drilling fluid, also referred to as "drilling mud", is used to accomplish a number of  
15 interrelated functions. These functions are:

- (1) The fluid must suspend and transport solid particles to the surface for screening out and disposal;
- (2) It must transport a clay or other substance capable of adhering to and coating the uncased borehole surface,  
20 both (a) to exclude unwanted fluids which may be encountered, such as brines, thereby preventing them from mixing with and degrading the rheological profile of the drilling mud, as well as (b) to prevent the loss of downhole pressure from fluid loss should the borehole  
25 traverse an interval of porous formation material;
- (3) It must keep suspended an additive weighting agent (to increase specific gravity of the mud), generally barites (a barium sulfate ore, ground to a fine

particular size), so that the entire column of drilling fluid is not interrupted upon encountering pressurized pockets of combustible gas, which otherwise would tend to reduce downhole pressure, as well as creating a "blowout" in which the fluid and even the drill stem are violently ejected from the well, with resulting catastrophic damages, particularly from fires;

5 (4) It must constantly lubricate the drill bit so as to promote drilling efficiency and retard bit wear.

10 The industry distinguishes between largely three classes of drilling fluids: oil-based, water-based and so-called synthetic muds. Whereas oil-based muds are recognized for their superior qualities for most of the drilling operations themselves, they become increasing undesirable due to their impact on the environment and 15 stricter environmental legislation. Water-based muds are expected to replace oil-based mud as the drilling fluid of choice in major geographical areas.

A drilling fluid typically contains a number of 20 additives. Those additives impart desired properties to the fluid, such as viscosity or density. One class of additives is used as fluid loss agents to prevent the drilling fluid from entering into porous formations.

The basic mechanism of fluid loss control is generally the formation of a filter cake at the interface 25 of the porous or permeable formation layers. As part of the drilling fluid is forced into the formation by the higher pressure within the wellbore, larger particles and

additives are left behind and accumulate at the face of the formation. The filter cake thus formed can be regarded as a membrane that protects the formation from further invasion of wellbore fluids. Fluid-loss control agents are selected in view of their quality to form a competent filter cake.

Known examples of such fluid-loss control agents are water-soluble polymeric additives added to the drilling fluid to improve the sealing of the filter cake. These fluid-loss polymers are most commonly modified celluloses, starches, or other polysaccharide derivatives and are subject to temperature limitations. In particular, most start to fail around 105-120 degrees C.

Latices on the other hand are described for example in the United States Patent No. 5,770,760 using latex to thicken water-based drilling fluids. The latex is added to the mud and chemically treated to produce the functional polymer that is in a solubilized form.

The use of latices for the purpose of fluid loss control is described for example in the United States Patent Nos. 4,600,515 and 4,385,155. In those applications, however, polymer latices are used in a water-soluble form.

It is therefore an object of the present invention to provide a novel class of fluid loss agents for drilling fluids.

#### SUMMARY OF THE INVENTION

The invention comprises the use of polymer latices

for fluid loss control in water-based drilling fluids. The latices used are water insoluble. Preferably, the latices are essentially non-swelling in an aqueous solution.

5       The latices are selected from known latices such that they are absorbed within a filter cake building up at the interface between the wellbore and porous formations in essentially the same state as they are in the aqueous drilling fluid. Hence the latices used for  
10      this application are not coagulated or further crosslinked.

Another selection criterion for suitable latices is that the Tg, or glass transition temperature of the polymer must be lower than the temperature of the  
15      drilling application so that the polymer is in a rubbery or fluid state. In this state the polymer particles are deformable which improves the sealing characteristics of the filter cake.

20      The polymer latices can be of any water insoluble polymers, copolymers or terpolymers, for example synthesized by emulsion polymerization. The main chemical types can be summarized as:

25      Polymers and copolymers in which the principal repeat units are derived from monoolefinically-unsaturated monomers such as vinyl acetate, vinyl esters of other fatty acids, esters of acrylic and methacrylic acids, acrylonitrile, styrene, vinyl chloride, vinylidene chloride, tetrafluoroethylene and related monomers.

Polymers and copolymers in which the major proportion of the repeat units are derived from 1,3-dienes such as 1,3-butadiene (butadiene) 2-methyl-1,3-butadiene (isoprene) and 2-chloro-1,3-butadiene (chloroprene), with smaller proportions of the repeat units being derived from the monoolefinically unsaturated monomers such as styrene and acrylonitrile, or others of category 1.

Other polymers such as polyisobutenes containing minor amounts of copolymerised isoprene, polyurethanes and other monomer units.

Latices used for the purpose of the present invention include but are not restricted to styrene-butadiene copolymer latex (SBR), and styrene-acrylate-methacrylate terpolymer latex (SA).

Compatibility with other solids present in the drilling fluids may require the use of an additional stabilizer as additive to the water based drilling fluid. This may be the case for certain types of SBR latices. SA latices appear stable at ambient and moderate temperatures (to ca. 60C) but become destabilized at elevated temperatures. Other latex chemistries may be more stable. The stabilizer is generally added at a dosage of 10% of the latex concentration or less. Care must be taken in selection to minimize formation damage from free stabilizer. The most effective stabilizers are anionic surfactants typified by sodium docdecyl sulphate (SDS), Aerosol OT (AOT), and polymeric

stabilizers/surfactant such as NPE (a 30% aqueous solution of ammonium salt of sulfated ethoxylated nonylphenols). Nonionic surfactants such as the Triton series, an octylphenol polyether alcohol with varying numbers of ether linkages per molecule, commercially available from Union Carbide. Synperonics can also be used to stabilize the latex.

Further additives as known in the art may be added to impart other desired properties to the mud system.

Such known additives include viscosifying agents, filtrate reducing agents, and weight adjusting agents. Other preferred additives are shale-swelling inhibitors, such as salts, glycol-, silicate- or phosphate-based agents, or any combination thereof.

These and other features of the invention, preferred embodiments and variants thereof, possible applications and advantages will become appreciated and understood by those skilled in the art from the following detailed description and drawings.

#### BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 compares polymeric and latex fluid loss additives showing the cumulative Fluid loss at 30 minutes at 25C as a function of applied differential pressure;

FIG 2 compares the performance of agglomerated and non-agglomerated SBR latices showing the cumulative fluid loss at 30 minutes at 25C as a function of applied pressure;

FIG 3 shows the cumulative fluid loss at 30 minutes

at 25C as a function of applied pressure for SA and SBR latices;

FIG. 4 illustrates the effect of Temperature on performance of glassy polymer comparing the filtration performance from SA type latex at 25 and 80C (above and below  $T_g = 59C$ ) ; and

FIG. 5 illustrates the effect of temperature on fluid loss in latex systems using a barite /Xanthan composition as base fluid.

10 MODE(S) FOR CARRYING OUT THE INVENTION

Several different water insoluble latices were tested for their use as fluid loss additives.

15 Firstly, their filtration properties were examined using a  $\frac{1}{4}$  area API HTHP filter press as function of temperature and pressure. Typically pressures in the range 100-500 psi and temperatures of 25C to 150C were used. The cumulative fluid loss after 30 minutes was used to characterize the filtration performance.

A lightly weighted polymer based fluid, consisting 20 of 4 g/l Xanthan gum (IDVIS), 160 g/l API barite, adjusted to pH 8 with NaOH was used as the base system for these tests. FIG. 1 compares the filtration performance at 25C of a stabilized SBR latex, with a conventional fluid loss polymer: polyanionic cellulose 25 (PAC). The latex, coded LPF5356, is a styrene-butadiene latex with a  $T_g$  of ~-20C and commercially available as Pliolite LPF5356 from GOODYEAR. The latex is polydisperse with a particle size range of 100-600nm. The latex

slurry was added to the base formulation at 3.5% or 7% active with nonionic surfactant Triton X405 at 10% of the latex concentration. The PAC was added to the control system at a concentration of 5g/l. The graph shows much lower fluid loss for the latex than for the conventional polymeric additive, with much less pressure dependence.

5 The latex particle improves sealing in the filter cake.

Similar results were obtained with LPF7528 of GOODYEAR's Pliolite series, having an average particle size of 150nm. FIG. 2 compares filtration performance of LPF7528 to LPF5356 at 25C both stabilized with ionic surfactant SDS, again at 10% of latex concentration.

10 Further examples, coded LS1 and LS2, are styrene-acrylate-methacrylate latices of GOODYEAR's Pliotec range of commercial latices with a size of ~150nm diameter which by varying the ratio of the different monomers vary in Tg between 59 and 0, respectively. At ambient temperature all are stable with respect to other solids and need no additional stabilisers.

15 FIG. 3 summarizes their performance added as 3.5% active to the barite weighted base system. The latex LS2 having a lower than ambient Tg performs well. LS1 that has a Tg of 59C performs badly. In its glassy state the particle does not deform to pack well within the filter cake. If the test is repeated above its Tg, at 80C, it performs in similar fashion to the other latices, see FIG. 4. As the latex LS1 was destabilized at elevated temperature, surfactant SDS was added to the formulation

at a concentration of 0.35% (10% of the latex concentration).

It is generally found that fluid loss increases with increasing temperature. In addition the polymeric additives will degrade at high temperatures. FIG. 5 shows the effect of temperature on various latex systems in the barite weighted Xanthan gum base fluid. The base system shows rapid loss of filtration control by 80C. In general, the latex systems show a much smaller increase in fluid loss over this range. The high Tg latex LS1 shows improved fluid loss at elevated temperatures. Other system limitations appear at higher temperatures, in particular the nonionic surfactant is no longer an effective stabilizer above 105C, resulting in flocculation of the latex. It was found that the ionic surfactants, and the ionic polymer D135 continued to stabilize the polymers above this temperature. A further problem occurred with the Xanthan gum that also begins to lose performance at around 105-110C causing barite sag.

Scleroglucan biopolymer is stable to higher temperatures. 8g/l scleroglucan (Biovis) / 160 g/l API barite based systems containing SA and SBR latex with various stabilizers were hot rolled at 120C overnight (16h). HPHT fluid loss was measured at 120C before and after aging.

Table 1 summarizes the results. No barite sag was observed in any of the systems. In this system the lattice latex is slightly less affected than the SBR latex as is expected from their relative performance at temperature.

Table 1: 30 minute HPHT fluid loss after aging overnight  
(16h) at 120C.

System	Fluid loss	
	Before ageing	After ageing
LPP7528 + SDS	8.8	12.8
LPP7528 + AOT	9.2	10
LPP7528 + NPE	7.6	8.4
LS1 + SDS	6.4	7.2
LS1 + AOT	10.6	10
LS1 +NPE	6.4	7.2
Base System	20.8	240

The examples given so far are for fresh water  
systems. The latices are also stable to added salt. Tests  
performed in the presence of 5% KCl or NaCl show no  
difference from results shown above. The latex is also  
stable in 25% CaCl<sub>2</sub>, brine.

Additional test were performed to evaluate formation  
damages caused by the novel additives. The test method  
used has been described by LJ Fraser, P Reid, D  
Williamson, and F Enriquez Jr in: "Mechanistic  
investigation of the formation damaging characteristics  
of mixed metal hydroxide drill-in fluids and comparison  
with polymer-base fluids". SPE 30501. SPE Annual  
Technical Conference and Exhibition, Dallas, TX USA, 22-  
25 October, 1995.

Following the described method, a 25.4 mm diameter,

30mm long Clashach sandstone core was presaturated under vacuum with a synthetic connate water formulation, given in table 2.

5 Table 2: composition of connate water

10

Salt	Concentration g/Litre
NaCl	56.369
CaCl <sub>2</sub> .2H <sub>2</sub> O	6.027
MgCl <sub>2</sub> .6H <sub>2</sub> O	2.46
KCl	1.137
NaHCO <sub>3</sub>	1.332
CH <sub>3</sub> COOH	0.244

15 Permeability to kerosene was determined at residual water saturation. 100 pore volumes of kerosene (~350g) were flooded through the core at the maximum pressure used in the test, 10 psi. Then the flow rate was determined for 3 applied pressures: 10, 5 and 2 psi. The core was then mounted in a filter cell and exposed to  
20 drilling fluid for 4 hours at 300 psi differential pressure, the filtration direction being opposite direction to permeability flow. After filtration the level of permeability damage was determined. To quantify damage, first clean up tests were performed by flowing  
25 kerosene through at 2, 5 and 10 psi, waiting until equilibrium flow rates were achieved before stepping up to the next pressure. These equilibrium flow rates were compared to the initial flow rates at these pressures.

Then after clean up at 10 psi, the three point permeability was again determined and a % retained permeability was calculated from the difference between the final and initial permeabilities, % Kf/Ki.

5 Formation damage tests were performed on carbonate weighted drilling fluids. The base system was 8 g/l scleroglucan (Biovis) and 360 g/l carbonate Idcarb 150. pH was adjusted to 9 with NaOH. To this were added fluid loss additives: either PAC at 5 g/l or latices LPF7528 or  
10 LS1 at 3.5% active, with various stabilizers: surfactants SDS, AOT, and the polymeric stabilizer NPE at 10% of the latex concentration. Tests were carried out at ambient temperature and at 120C. Table 3 summarizes performance.

Table 3 Formation Damage tests on Clashach core. % Retained permeability and clean up after exposure to drilling fluid.  
 4h filtration, ΔP300 psi at 25C and 120C.

	Fluid Loss Additive	Filtration Temperature °C	Fluid Loss g	Initial Permeability mD	Return Permeability %	% Clean-up	
					2psi	5psi	10psi
5	LPF7528 + NPE	25	2.66	583	56	7	69
	LPF7528 + AOT	25	0.62	599	61	18	38
10	PAC	25	5.28	570	62	18	8
	LPF7528 + AOT	120	9.83	690	76	3	56
	LS1 + NPE	120	5.27	817	65	22	39
	LS1 + SDS	120	5.56	707	90	5	57
	LS1 + AOT	120	5.25	556	69	30	56
15	PAC	120	18.86	714	49	3.5	24

The latex combinations show much improved fluid loss over the conventional PAC polymer. In particular, it can be clearly seen from table 3 that the PAC filtration performance is significantly degraded at 120C, whereas 5 the latex formulations remain effective. The SBR latex gives similar permeability damage to PAC at room temperature, and improves at elevated temperature. The SA type latices are very low damaging, particularly in combination with the anionic surfactant SDS, where return 10 permeabilities are ~90%. The polyanionic stabilizer NPE is slightly more damaging than the surfactant stabilizers. The ease of clean up should also be noted, with the SA latices achieving high clean up at low pressure. In most cases the SA latex cake cleanly 15 detached from the core face. The SBR latex cakes were more dispersive tending to pinhole, as do filter cakes formulated with conventional polymers.

CLAIMS

1. A method for drilling a borehole wherein an aqueous drilling fluid is circulated within said borehole while  
5 drilling, comprising circulating in said borehole with said aqueous drilling fluid an effective amount of an additive consisting of an essentially insoluble and non-swellable latex compound.
2. The method of claim 1 wherein the latex is serving  
10 as fluid loss agent.
3. The method of claim 1, further comprising the step of letting the latex form at least part of a filter cake within the borehole.
4. The method of claim 1 wherein the latex is added as  
15 a polymer suspension to the drilling fluid.
5. The method of claim 1 wherein the latex is added as a polymer suspension to the drilling fluid with a given particle size or particle size distribution and essentially maintains said particle size or particle size  
20 distribution within the drilling fluid and as deposit within a filter cake.
6. The method of claim 1 wherein the latex is added as a polymer suspension to the drilling fluid and is partially deposited so as to form a part of a filter cake  
25 essentially without undergoing further agglomeration, coagulation, crosslinking or water induced swelling.
7. The method of claim 1 wherein up to 20 volume per

cent of latex suspension are added to said aqueous drilling fluid.

8. The method of claim 1 wherein said aqueous composition further includes viscosifying additives.

5 9. The method of claim 1 wherein said aqueous composition further includes sufficient suspended, firmly divided solids to form a filter cake on the wall of said borehole.

10. The method of claim 9 wherein said finely divided solids include clayey material.

11. The method of claim 1 further comprising the steps of:

preparing the aqueous drilling fluid;

15 pumping said fluid through a tubular structure with a drill bit at a bottom end; and

returning said fluid through an annulus between the tubular structure and the wall of the borehole to the surface.

12. A method of preparing a water-based drilling fluid useful in drilling a borehole comprising:

incorporating into an aqueous carrier an effective amount of an additive consisting of an essentially insoluble and non-swellable latex compound;

25 incorporating in said aqueous carrier-additive composition a sufficient amount of suspended, finely divided solids to form a filter cake on the wall of said borehole, said filter cake including said latex in a

suspended, non-coagulated form.

13. A composition useful as a drilling fluid in drilling  
a borehole comprising:

an aqueous carrier;

5 an effective amount of an additive consisting of an  
essentially insoluble and non-swellable latex compound;  
and

10 sufficient suspended, finely divided solids to form  
together with said suspended and non-coagulated latex a  
filter cake on the wall of said borehole.

14. The composition of claim 13 wherein the latex is  
added as a polymer suspension to the drilling fluid with  
a given particle size or particle size distribution and  
essentially maintains said particle size or particle size  
15 distribution within the drilling fluid and as deposit  
within a filter cake.

16. The method of claim 13 wherein the latex is added as  
a polymer suspension to the drilling fluid and is  
partially deposited so as to form a part of a filter cake  
20 essentially without undergoing further agglomeration,  
coagulation, crosslinking or water induced swelling.

17. The composition of claim 13 wherein said composition  
comprises up to 20 weight per cent of said latex  
compound.

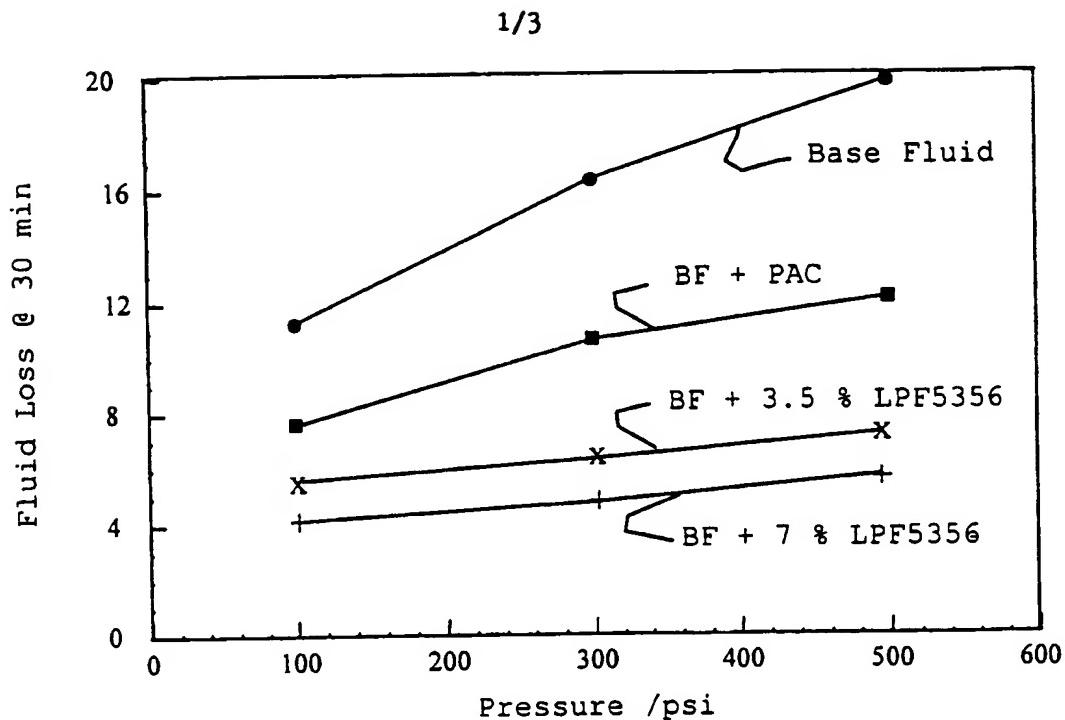


FIG. 1

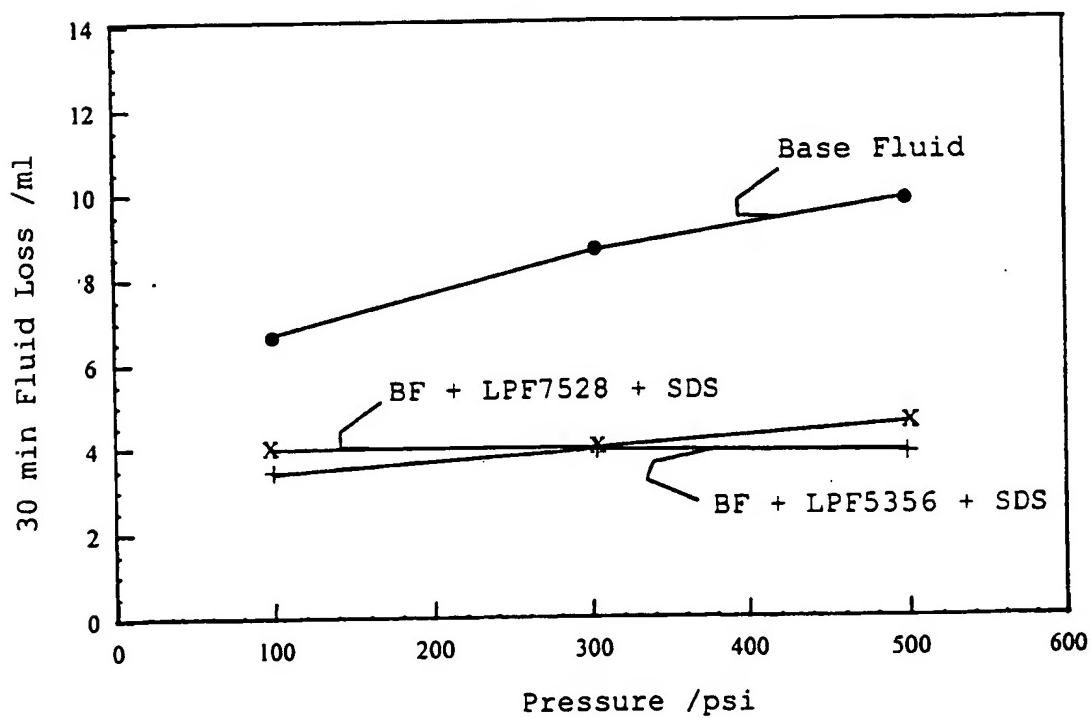


FIG. 2

2/3

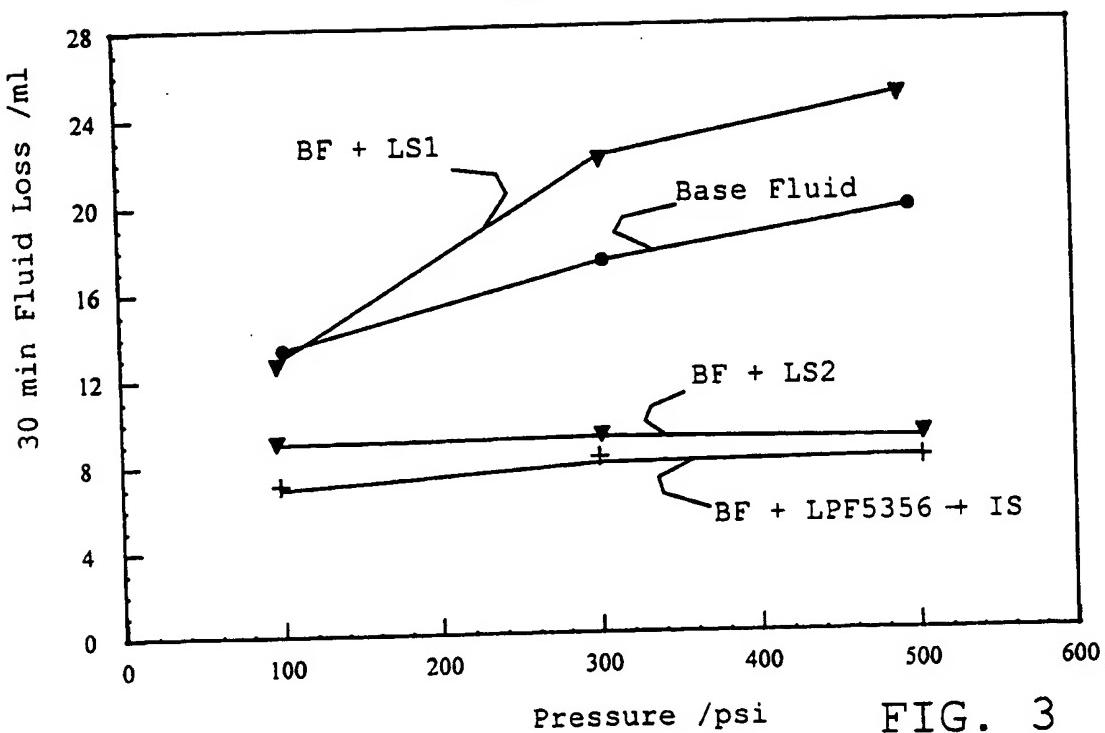


FIG. 3

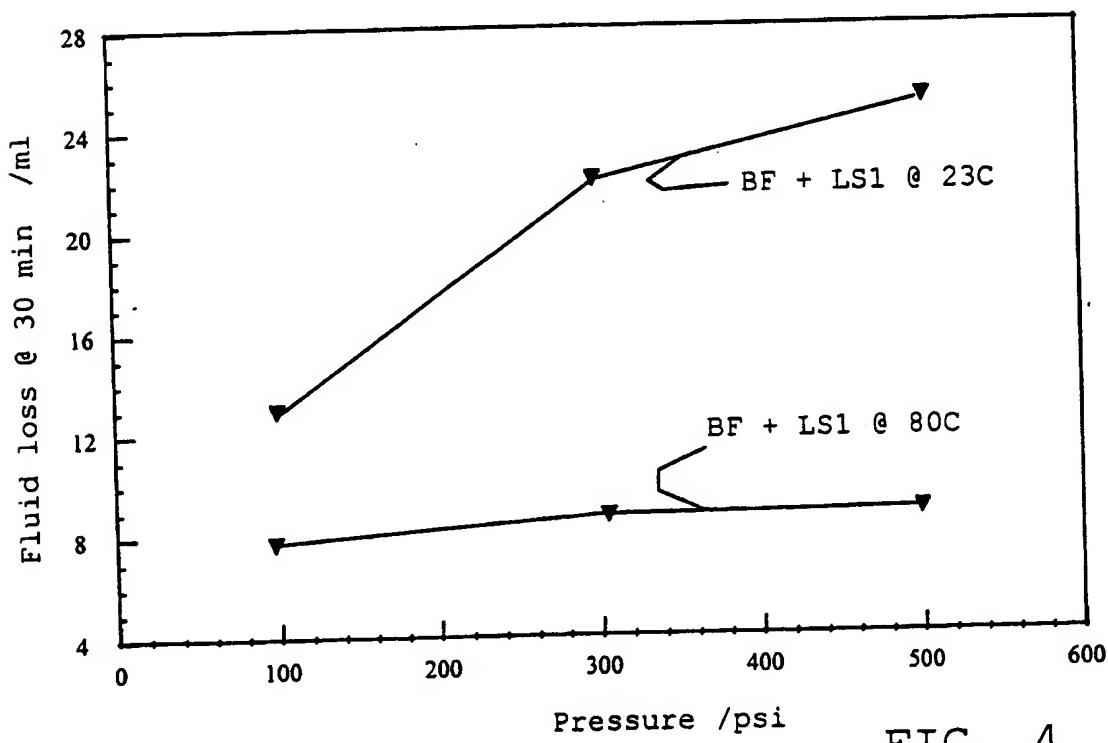


FIG. 4

3/3

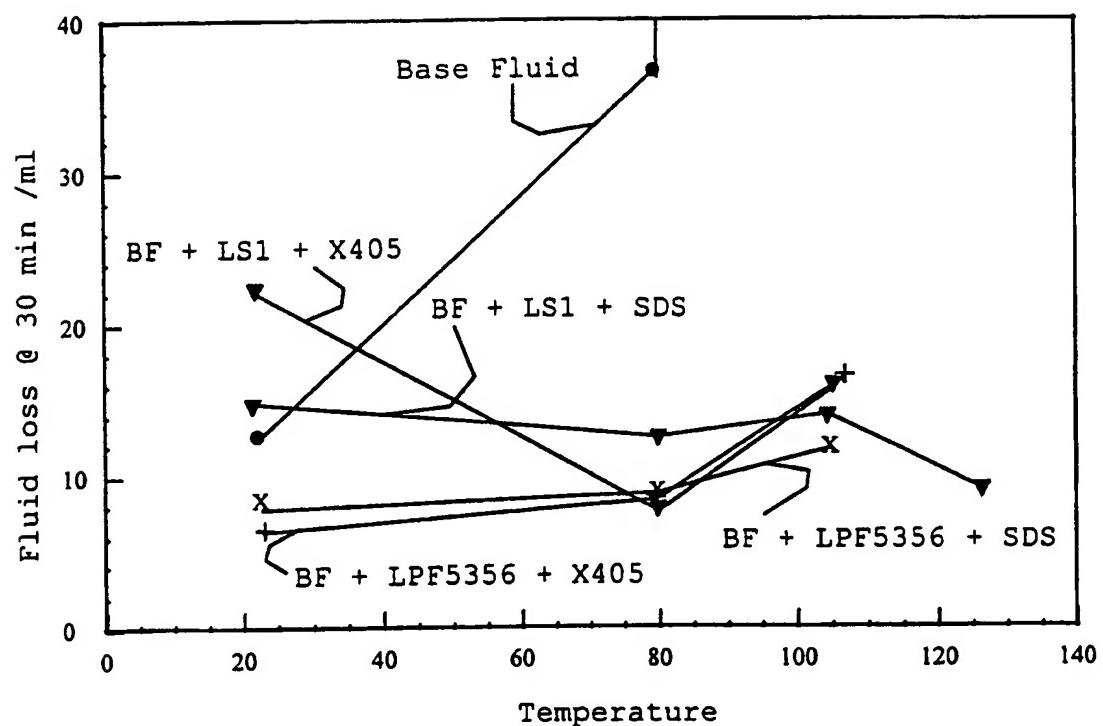


FIG. 5

# INTERNATIONAL SEARCH REPORT

Internat'l Application No  
PCT/GB 00/02684

**A. CLASSIFICATION OF SUBJECT MATTER**  
 IPC 7 C09K7/02 E21B21/00 E21B33/138 E21B37/06

According to International Patent Classification (IPC) or to both national classification and IPC

**B. FIELDS SEARCHED**

Minimum documentation searched (classification system followed by classification symbols)  
 IPC 7 E21B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal, WPI Data, PAJ, API Data

**C. DOCUMENTS CONSIDERED TO BE RELEVANT**

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 5 518 996 A (MAROY PIERRE ET AL) 21 May 1996 (1996-05-21) column 1, line 16 -column 2, line 28; claims 1,2; examples 4,5 ----	1-16
X	EP 0 875 657 A (HALLIBURTON ENERGY SERV INC) 4 November 1998 (1998-11-04) claim 8; example 3 ----	13-16
A	EP 0 875 658 A (HALLIBURTON ENERGY SERV INC) 4 November 1998 (1998-11-04) the whole document ----	1-16 -/-

Further documents are listed in the continuation of box C.

Patent family members are listed in annex.

\* Special categories of cited documents :

- "A" document defining the general state of the art which is not considered to be of particular relevance
- "E" earlier document but published on or after the international filing date
- "L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)
- "O" document referring to an oral disclosure, use, exhibition or other means
- "P" document published prior to the international filing date but later than the priority date claimed

"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention

"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.

"&" document member of the same patent family

Date of the actual completion of the international search

27 October 2000

Date of mailing of the international search report

10/11/2000

Name and mailing address of the ISA  
 European Patent Office, P.B. 5818 Patentstaan 2  
 NL - 2280 HV Rijswijk  
 Tel. (+31-70) 340-2040, Tx. 31 651 epo nl.  
 Fax: (+31-70) 340-3016

Authorized officer

olde Schepen, B

## INTERNATIONAL SEARCH REPORT

International Application No.  
PCT/GB 00/02684

## C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
E	EP 1 024 154 A (OMNOVA SOLUTIONS INC) 2 August 2000 (2000-08-02) paragraph '0001! paragraph '0008! - paragraph '0012! paragraph '0063! - paragraph '0066!; claims 21-23 ---	1-16
A	US 4 301 016 A (CARRIERE DAVID B ET AL) 17 November 1981 (1981-11-17) the whole document -----	1-16

**INTERNATIONAL SEARCH REPORT**

Information on patent family members

Internatinal Application No

PCT/GB 00/02684

Patent document cited in search report	Publication date	Patent family member(s)		Publication date
US 5518996	A 21-05-1996	NONE		
EP 0875657	A 04-11-1998	US	5913364 A	22-06-1999
		CA	2231904 A	14-09-1998
		NO	981098 A	15-09-1998
EP 0875658	A 04-11-1998	CA	2231902 A	14-09-1998
		NO	981099 A	15-09-1998
EP 1024154	A 02-08-2000	JP	2000212332 A	02-08-2000
US 4301016	A 17-11-1981	US	4486316 A	04-12-1984